MINUTES
Tuesday, December 8, 2015
(As approved on January 8, 2016)

1:30 P.M.
1 Dr. Carlton B. Goodlett Place
City Hall, Room 400
San Francisco, CA 94102

Commissioners
Francesca Vietor, President
Anson Moran, Vice President
Ann Moller Caen
Vince Courtney
Ike Kwon

Harlan L. Kelly, Jr.
General Manager

Donna Hood
Secretary

For information, contact the Commission Secretary at 554-3165.
Minutes and other information are available on the SFPUC web site:
www.sfwater.org
Gavel-to-Gavel coverage available at:
http://sanfrancisco.granicus.com/ViewPublisher.php?view_id=22
President Vietor welcomed Mr. Anthony Valdez, Secretary for the Environment Commission, who was in attendance to observe the meeting.

1. Call to Order
   President Vietor called the meeting to order at 1:37 PM.

2. Roll Call
   Present: Vietor, Moran, Courtney and Kwon

3. Approval of the Minutes of November 10, 2015
   On Motion to approve the Minutes:
   Ayes: Vietor, Moran, Courtney and Kwon

4. General Public Comments
   None.

5. Communications
   a) Advance Calendar
   b) Letter Summary
   c) Annual Water Supply Development Report
   d) Status of Large Development Projects in the Water Service Area
   e) Water Resources Division Annual Report
   f) Water Supply Agreement Update

   Public Comments
   None.

6. Other Commission Business
   a) Authorize the General Manager to institute a new recognition program to highlight excellent performance and commitment to San Francisco Public Utilities Commission values by SFPUC employees, teams of employees, contractors, consultants and/or other outside partners. (Resolution 15-0245)

   Ms. Juliet Ellis, Assistant General Manager (AGM), External Affairs, introduced the item and outlined the details for the proposed recognition program. She thanked Commissioner Courtney for his work on the program development.

   Commissioner Courtney thanked staff for their work and expressed his excitement for the program, and for the opportunity to work with others on the program.

   Vice President (VP) Moran thanked staff and Commissioner Courtney for their work. He stated that, when considering outside partners/contractors for recognition, it is clear there is no indication of favoritism, and that sensitivity be maintained.

   Public Comments
   None.
On Motion to approve item 6a:
Ayes: Vietor, Moran, Courtney and Kwon

7. Report of the General Manager
   a) Drought Update
      Mr. Steve Ritchie, AGM, Water, provided a drought update. He discussed current
      reservoir storage levels; Precipitation levels; Snowpack; Upcountry 6-Station
      Precipitation Index; Bay Area 7-Station Precipitation Index; Precipitation
      Forecast; 9-County Bay Area Lowest Per Capita Consumption; Total Deliveries;
      and Total System Water Savings.
   b) Hetch Hetchy Water and Power (HHWP) Enterprise CIP Quarterly Reports
   c) Wastewater Enterprise (WWE) CIP Quarterly Report
      Ms. Kathy How, AGM, Infrastructure, discussed the HHWP and WWE quarterly
      reports. For HHWP and joint projects, she indicated there are schedule delays in
      the Lower Cherry Aqueduct. She noted that two projects: other powerhouse
      projects, and Cherry Dam Outlet works rehab, have cost increases.

      With regard to Power projects, AGM How stated that the three projects are
      showing scheduling delays: Civic Center Sustainable District Program
      (efficiency), noting work is dependent on other departments; Load Meter
      Program; and Load Meter Monitoring.

      Regarding WWE programs, she stated there is a delay with the Oceanside Plant
      Solids Handling.

      AGM How responded to a question from President Vietor regarding the delay
      with the Civic Center Sustainable District Program. AGM Hale and GM Kelly
      provided additional response. President Vietor requested that staff reach out to
      departments and provide a timeline on when the Project will be completed.

   Rates Policy Progress Report
   Mr. Eric Sandler, CFO and AGM Business Services, provided an update on the
   progress of the Rates Policy. He reviewed the establishment of the Rates Policy;
   Policy Principles (affordability; compliance; sufficiency; and transparency); Rates
   Policy Progress. He discussed future considerations and suggested revising the
   Policy to address revenue variability issue.

   VP Moran thanked CFO Sandler for his presentation. AGM Sandler responded to
   a question from VP Moran regarding the SFPUC’s best and prurient practices for
   funding R & R&R costs. VP Moran encouraged AGM Sandler to present
   amendments to policies as needed to ensure best practices and policy testing.
   Brief discussion ensued.

   Public Comments
   None.

Commissioner Caen arrived at 2:10 PM.
   
a) **SFPUC Presentation**
   Ms. Frances Lee, Deputy CFO, presented the FY 2014-15 Audited Financial Statements. She indicated that KPMG found that the three enterprises had continued clean financial statements. She reviewed financial accomplishments and awards.

b) **KPMG Presentation**
   Ms. Jamie Clark, Senior Auditor, KPMG, presented the 2015 audit results. She reviewed auditor required communications: Responsibility under Generally Accepted Auditing Standards and Government Auditing Standards; Reports issued; Independence; Significant accounting policies; Management judgments and accounting estimates; Audit adjustments; No disagreements or difficulties with management; No consultation with other accountants; No major issues discussed with management prior to retention; and material written communications.


   **Public Comments**
   *None.*

9. **BAWSCA Update**
   Mr. Michael Hurley, BAWSCA, provided an update on the wholesale customer conservation efforts: BAWSCA agencies achieved over 29 percent savings through October; 19 BAWSCA agencies have achieved their 9-month target; BAWSCA agencies have achieved 124 percent of total savings target; and that they are continuing drought response efforts.

   **Public Comments**
   *None.*

10. **Consent Calendar**
   
a) **Approve the Water Supply Assessment for the proposed Recology Modernization and Expansion Project, pursuant to the State of California Water Code Section 10910 *et seq.*, and California Environmental Quality Act (CEQA) Section 21151.9, and CEQA Guidelines Section 15155.** *(Resolution 15-0246)*

b) **Approve the Water Supply Assessment for the proposed 950-974 Market Street Project, pursuant to the State of California Water Code Section 10910 *et seq.* and CEQA Section 21151.9 and CEQA Guidelines Section 15155.** *(Resolution 15-0247)*

c) **Approve Amendment No. 1 to Agreement No. CS-109, Specialized Engineering Services for Recycled Water Projects, with Kennedy Jenks Consultants, Inc./Bahman Sheikh Water Reuse Consulting/Water Resources Engineering, Inc., Joint Venture (KJ/Sheikh/WRE, JV), to provide additional engineering services in**
support of the Westside Recycled Water Project; and authorize the General Manager to execute this amendment increasing the agreement by $1,800,000, for a total not-to-exceed agreement amount of $5,500,000, and with a time extension of three years, for a total agreement duration of nine years. (Resolution 15-0248)

d) Approve the plans and specifications, and award Contract No. HH-981, Mountain Tunnel Access & Adit Improvement, in the amount of $4,286,500, to the lowest, qualified, responsible and responsive bidder, Shimmick Construction Company, Inc., to improve two adits and access to the Mountain Tunnel, including the installation of new concrete adit plugs, road improvements and flow monitoring instrumentation. The work is to be performed in Tuolumne County, California. This action constitutes the Approval Action for the purposes of CEQA, pursuant to Section 31.04(h) of the San Francisco Administrative Code. (Resolution 15-0249)

e) Accept work performed by Mountain Cascade, Inc., for Contract No. WD-2542, Bay Division Pipeline No. 5 - Peninsula Reaches, for a total contract amount of $55,422,978, and with a total contract duration of 840 consecutive calendar days. Full and final payment to the contractor was previously authorized in a settlement of all disputes by Commission resolution No. 15-0178. (Resolution 15-0250)

f) Approve an increase to the existing construction contract cost contingency in the amount of $3,666,245, and an increase to the existing contract duration contingency of 61 consecutive calendar days, for Contract No. WD-2581, New Irvington Tunnel; and authorize the General Manager to approve future contract modifications for a total revised contract amount of up to $269,902,664 and a total revised contract duration of up to 1,973 consecutive calendar days, if appropriate. (Resolution 15-0251)

g) Approve an increase in the construction contract duration contingency of 196 consecutive calendar days for Contact No. WD-2596, Harry Tracy Water Treatment Plant Long-Term Improvements Project; and authorize the General Manager or his designee to approve future modifications to the contract, if appropriate, for a total revised contract duration of up to 1,785 consecutive calendar days. (Resolution 15-0252)

h) Accept work performed by M Squared Construction, Inc., for Contract No. WD-2620, 8-Inch and 12-inch Ductile Iron Water Main Replacement and Pavement Renovation on Bryant Street, 9th Street and other Streets; Approve Modifications No. 2 and No. 3 (Final), increasing the contract by $146,962, for a total contract amount of $3,884,127, and with a time extension 104 consecutive days, for a total contract duration of 665 consecutive calendar days; and authorize final payment, to the contractor. (Resolution 15-0253)

i) Accept work performed by SJ Amoroso Construction Co., Inc., for Contract No. WD-2627R, Sutro Reservoir Rehabilitation and Seismic Upgrade; Approve Modification No. 23 (Final), extending the contract duration by 170 consecutive calendar days, for a total duration of 1072 consecutive calendar days, and with a
total contract amount of $27,669,382; Authorize final payment to the contractor. 
(Resolution 15-0254)

j) Approve an increase in the construction contract cost contingency in the amount of $2,700,000, and an increase to the existing contract duration contingency of 270 consecutive calendar days, for Contract No. WD-2629, Seismic Upgrade of Bay Division Pipeline Nos. 3 and 4 at the Hayward Fault; and authorize the General Manager or his designee to approve future modifications to the contract for a total revised contract amount for up to $37,152,000, and a revised contract duration of up to 1,299 consecutive calendar days, if appropriate. (Resolution 15-0255)

k) Approve an increase in the construction contract duration contingency for Contract No. WD-2661, As-Needed Integration Services, of up to 180 consecutive calendar days; and authorize the General Manager to approve future modifications to the contract for a total revised contract duration of up to 1,681 consecutive calendar days. (Resolution 15-0256)

l) Accept work performed by Azul Works, Inc., for Contract No. WD-2670A, Cathodic Protection for 30-inch, 36-inch, 42-inch, & 48-inch Steel Pipe Transmission Main of University Mound System; Approve Modification No. 2, increasing the contract by $120,314; and Modification No. 3 (Final), increasing the contract by $23,595, for a total contract amount of $829,370 with no time extension, for a total contract duration of 257 consecutive calendar days; and authorize final payment to the contractor. (Resolution 15-0257)

m) Approve the plans and specifications and award Contract No. WW-607, Ocean Beach Immediate Action Plan As-Needed, in the amount of $1,982,250, to the lowest, qualified, responsible and responsive bidder, Yerba Buena Engineering and Construction, Inc., to provide as-needed services to protect critical Wastewater Enterprise infrastructure including the Lake Merced Tunnel at Ocean Beach. The proposed action constitutes the Approval Action pursuant to Section 31.04(h) of the San Francisco Administrative Code. (Resolution 15-0258)

n) Approve the plans and specifications, and award Contract No. WW-619, As-Needed Spot Sewer Replacement No. 34, in the amount not-to-exceed $7,311,675, to the lowest, qualified, responsible and responsive bidder, J. Flores Construction, Inc., to replace sections of existing sewer piping on an as-needed basis at locations to be determined throughout the City of San Francisco. The proposed action is an Approval Action as defined in Chapter 31 of the San Francisco Administrative Code. (Resolution 15-0259)

On Motion to approve Consent Items 10a through 10n:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
None.
11. **Approve the terms and conditions and authorize the General Manager to execute a five-year revocable license to Santa Clara Valley Water District for use of approximately 936 square feet of SFPUC Parcel 109A, located adjacent to Paseo Refugio and East Calaveras Boulevard along lower Berryessa Creek in Milpitas, Santa Clara County, to reconstruct and maintain an existing flood control levee, and for use of approximately 4,985 square feet of SFPUC Parcel 109A located adjacent to the Premises for reconstruction staging. The License will replace an existing Land Use Permit dated December 16, 1975.** *(Resolution 15-0260)*

Deputy General Manager (DGM) Michael Carlin introduced the item and requested approval.

On Motion to approve item 11:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
None.

12. **Approve Modification No. 3 to the Collection Agreement by and between the United States Forest Service and the City and County of San Francisco, through the San Francisco Public Utilities Commission, regarding the acquisition of 25.2 acres of Forest Service land near Camp Mather in Tuolumne County for the Camp septic system; and authorize the General Manager of the SFPUC to execute an amendment extending the duration of the agreement up to one year, for a total duration of four years and nine months. The time extension reflects the time required for environmental review under the National Environmental Policy Act related to the proposed acquisition. Environmental review under CEQA for the possible acquisition and any subsequently proposed activities on the site will be completed at the time that subsequent action is requested.** *(Resolution 15-0261)*

DGM Carlin introduced the item and requested approval.

On Motion to approve item 12:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
None.

13. **Approve Amendment No. 3 to Agreement No. CS-918, Construction Management Services New Irvington Tunnel (NIT) Project, with Hatch Mott MacDonald, to continue as the consultant construction manager for the construction of the NIT; and authorize the General Manager to execute this amendment increasing the agreement by $1,000,000, for a total not-to-exceed agreement amount of $20,500,000, and with a time extension of three months, for a total agreement duration of seven years three months, subject to the Board of Supervisors approval pursuant to Charter Section 9.118.** *(Resolution 15-0262)*

Mr. Dan Wade, Water System Improvement Program Director introduced the item and requested approval.
On Motion to approve item 13:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
None.

14. Public Hearing: Discussion and possible action to approve revisions to the schedule of six projects being delivered as part of the Water System Improvement Program (WSIP): (1) San Joaquin Pipeline System; (2) San Antonio Backup Pipeline; (3) BDPL Reliability Upgrade – Pipeline (BDPL No. 5); (4) Seismic Upgrade of BDPL Nos. 3 & 4; (5) HTWTP Long-Term Improvements; and (6) Vegetation Restoration of WSIP Construction Sites; and direct staff to send a Notice of Change Report to the California Department of Public Health and the California Seismic Safety Commission in compliance with California Water Code Section 73502(d)(3) and California Assembly Bills 1823 and 2437. (Resolution 15-0263) Mr. Wade introduced the item, noted the required notice has been sent, and requested approval.

On Motion to approve item 14:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
- Mr. Michael Hurley BAWSCA noted a letter in support of the item was provided to the Commission.

15. Adopt the Final Mitigated Negative Declaration, the Mitigation Monitoring and Reporting Program and the Findings as required by the California Environmental Quality Act for the Sunol Long Term Improvements Project; Approve Project No. CUW27701, Sunol Long Term Improvements Project; and authorize the General Manager to negotiate and seek approval by the Board of Supervisors and the Mayor and, if approved, to execute an amendment to SFPUC’s lease to Mission Valley Rock Co. reducing the size of the leased premises. (Resolution 15-0264) AGM Ritchie introduced the item and requested approval.

On Motion to approve item 15:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
None.

16. Authorize the General Manager to enter into a revised Memorandum of Understanding (MOU) with the General Services Agency’s (GSA) Office of Contract Administration of the City and County of San Francisco, and the GSA’s Real Estate Division, establishing the terms and conditions of the jurisdictional transfer of the property at 1800 Jerrold in San Francisco to the SFPUC, including: (1) the SFPUC’s payment of up to $73,700,000, the value determined by the City’s Director of Property as necessary for the functional replacement of the existing use of 1800
Jerrold for the City’s Central Fleet Maintenance Shop; (2) the SFPUC to acquire properties at 555 Selby and 1975 Galvez, and enter into a 10-year lease at 450 Toland in San Francisco proposed for Central Shops’ relocation, subject to GSA’s right to acquire jurisdiction over the Acquired Sites and control over the Leased Site, and Central Shops’ right use the Acquired Sites and the Leased Site for its functions; and (3) other MOU terms and conditions, subject to Board of Supervisors’ approval of the jurisdictional transfer of 1800 Jerrold, consistent with the Revised MOU, and related approval actions necessary to implement the Revised MOU. The proposed action constitutes the Approval Action pursuant to Section 31.04(h) of the San Francisco Administrative Code. (Resolution 15-0265)

DGM Carlin introduced the item and explained the need for the amendment.

On Motion to approve item 16:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments
None.

The Commission Secretary read items 17 through 21 together.


18. Urge the California Public Utilities Commission (CPUC) to reject Pacific Gas & Electric Company’s (PG&E) proposed increase to the Power Charge Indifference Adjustment (PCIA) in Application 15-06-001, and support alternatives that will mitigate the impacts of proposed rate increases on CCA customers; and expresses support for the CPUC’s re-examination of how the PCIA is calculated and applied to CCA customers. (Resolution 15-0266)

19. Discussion regarding the CleanPowerSF business plan and possible action regarding the adoption of CleanPowerSF Business Practice Policies to guide program design, implementation and on-going operations, including product content, rate setting, program phasing, supply management, funding of financial reserves, funding of local projects and jobs, and program performance reporting and metrics. (Resolution 15-0267)

20. Public Hearing: Discussion and possible action regarding schedules of rates and charges, and periodic future adjustments in those rates and charges, for the San Francisco Public Utilities Commission Power Enterprise Phase One of the CleanPowerSF Program service within San Francisco. This action constitutes the Approval Action for the program for the purposes of CEQA, pursuant to Section 31.04(h) of the San Francisco Administrative Code. (Resolution 15-0268)

21. Approve the form of a Standby Letter of Credit (LOC) and associated agreements with JP Morgan Chase for a not-to-exceed principal amount of $40,000,000 in
support of the CleanPowerSF Program; and Authorize the General Manager to negotiate final terms of and execute the LOC. (Resolution 15-0269)

General Manager (GM) Harlan Kelly, Jr., briefly outlined the items 17 through 21, and introduced Ms. Barbara Hale, AGM Power.

AGM Hale began by discussing CleanPowerSF Goals and objectives, stating they have not changed. She offered new information regarding (1) PG&E’s revised “Exit Fee”, or PCIA request at the California Public Utilities Commission (CPUC); (2) SFPUC’s requested $4M additional working capital loan; and (3) SFPUC’s requested supply price refresh.

AGM Hale responded to a question from President Vietor regarding the PCIA and actions being taken by other interested parties. She provided clarification on the $4M capital loan.

Ms. Hale responded to a follow-up question from Commissioners Caen and Kwon.

AGM Hale reviewed base case sources, uses and reserve balances, and the sensitivity analysis with and without the PCIA. She discussed the risk analysis (revenue and expense).

AGM Hale presented adjusted business practice recommendations: Rate Setting Policy change; Phasing Policy Change; and Reserves Policy Change.

Commissioner Moran provided thoughts on the need to maintain separate operations between Hetch Hetchy and CleanPowerSF; Letter of Credit; GoSolar Program customers; and funding after roll-out. GM Kelly provided response on the GoSolar Program. Brief discussion ensued.

AGM Hale provided a contract negotiation update, indicating that negotiations with the pool of bidders continue. AGM Hale concluded by reviewing the milestone schedule.

AGM Sandler reviewed the revised Not-to-Exceed Rates and Charges. He began by discussing the CleanPowerSF Not-to-Exceed rate methodology; PG&E electric charges; and PG&E pass-through charges. He summarized prior CleanPowerSF rate actions; CleanPowerSF rate-setting. Brief discussion ensued on methodology.

AGM Sandler reviewed estimated annual sources and uses of funds at both 0.5 percent and 0.25 percent rate discounts. Mr. Sandler read proposed amendments to the resolution for item 19, to set rates at 0.25 percent below PG&E rates. He discussed proposed CleanPowerSF Not-to-Exceed rates and the SuperGreen “opt-up” product rates for residential and small commercial customers. Mr. Sandler provided a comparison of a CleanPowerSF and PG&E customer bills.

President Moran provided thoughts on the rate. Brief discussion ensued.
AGM Sandler presented CleanPowerSF Program Terms (termination fees).

Mr. Sandler concluded by reviewing actions requested of the commission: (1) approve initial rates based on current PG&E rates; (2) Authorize adjustments based on January PG&E rates; and (3) Approve methodology for future annual rate adjustments. He reviewed next steps.

VP Moran asked for clarification on the rate-setting action being asked of the Commission, which Deputy City Attorney Noreen Ambrose provided. She indicated the Commission will set initial rates, January adjustments, and subsequent CPI adjustments. Brief discussion ensued on the target rate percent.

AGM Sandler responded to a question from President Vietor on repayment of the Hetchy loan.

AGM Sandler continued with a presentation on the Line of Credit (LOC), beginning with a discussion of why the LOC is needed. He discussed the LOC terms; Draw/Repayment Terms; Forms of Documents (Reimbursement Agreement and Fee Agreement).

Mr. Sandler discussed the (no mitigation) draw scenario and reviewed early-termination payments that may be due upon early-termination.

Deputy City Attorney Ambrose provided clarification on an earlier question and stated that the Commission must specify the criteria regarding the GM’s ability to set the rate.

AGM Hale stated that a summary of proposed Phasing Policy, and Reserves Policy changes were made to item 19 and were provided to the Commission and the public.

President Vietor stated that since items 17 through 21 were called together, speakers would not be limited to three minutes of public comment.

VP Moran offered amendments to item 19 to add a resolved clause to limit the GoSolar Program to CleanPowerSF customers. Deputy City Attorney Ambrose stated that since GoSolar was not on the agenda, he could direct the GM to do that. However, she stated he could bring the item back for subsequent action to change the GoSolar Program conditions.

VP Moran withdrew his amendment and requested that the GM look at the limiting GoSolar to CleanPowerSF customers and bring the item back to the Commission for consideration.

Deputy City Attorney Ambrose stated that the amendments to items 19 and 20 were presented to the Commission. President Vietor confirmed.
On Motion to approve items 17 through 21:
Ayes: Vietor, Moran, Caen, Courtney and Kwon

Public Comments

- Mr. David McCoard, Sierra Club, encouraged passage of the CleanPowerSF Program. He discussed PG&E’s PCIA application.
- Ms. Ann (inaudible) expressed her support for the program, stating the Program will work.
- Mr. Jed Holtzman, 350 SF, thanked staff for their work. He addressed the PCIA charge; discussed financial issues; PG&E actions; LOC; and he encouraged passage.
- Mr. Eric Brook addressed GoSolarSF; Financial viability of the Program; PCIA; Exit Fee Charge; Expressed concern with the proposed start of the build-out; and the need to increase General Fund rates.
- Mr. Jason Fried, LAFCo, thanked staff for their presentation, and requested Commission support. He discussed the PCIA; GoSolarSF; Retail customers;
- Karen Babbitt, Sierra Club, expressed support for the program and encouraged passage. She thanked staff for their work.

Commissioner Courtney thanked the public for their comments.

President Vietor offered thoughts on the Program and the forthcoming Commission Action.

22. Public Comments on matters to be discussed in Closed Session.
   None.

23. Motion on whether to assert the attorney-client privilege regarding the matters listed below as Conference with Legal Counsel.

   On Motion to assert:
   Ayes: Vietor, Moran, Caen, Courtney and Kwon

The Commission entered Closed Session at 4:44 PM.

24. Conference with Legal Counsel – Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
   Unlitigated Claim
   Linda Stonestreet v. City and County of San Francisco
   City Law No.: 150754/Date Filed: February 22, 2013
   (Resolution 15-0270)

25. Conference with Legal Counsel – Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
   Existing Litigation
   Restore Hetch Hetchy v. City and County of San Francisco
   Tuolumne County Superior Court, Case No.: CV-59426
26. Conference with Legal Counsel - Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
Existing Litigation
City and County of San Francisco v. Pacific Gas & Electric
Federal Energy Regulatory Commission
Case No.: EL15-3-000/Date Filed: October 10, 2014

27. Conference with Legal Counsel - Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
Existing Litigation
Pacific Gas & Electric
Federal Energy Regulatory Commission
Tariff Withdrawal per 35.15: Notice of Termination of the 1987 CCSF Interconnection Agreement – PG&E Rate Schedule FERC No. 114 to be effective June 30, 2015.
Case No.: ER15-702-000/Date Filed: December 23, 2014

28. Conference with Legal Counsel - Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
Existing Litigation
Pacific Gas & Electric
Federal Energy Regulatory Commission
Tariff Withdrawal per 35.15: Notice of Termination of The CCSF Facilities Charge Agreement for Moscone to be effective June 30, 2015.
Case No.: ER15-703-000/Date Filed: December 23, 2014

29. Conference with Legal Counsel - Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
Existing Litigation
Pacific Gas & Electric
Federal Energy Regulatory Commission
§205(d) rate filing per 35.13 (a)(2)(iii): City and County of San Francisco Transmission Owner Tariff Replacement Agreements to be effective July 1, 2015
Case No.: ER15-705-000/Date Filed: December 23, 2014

30. Conference with Legal Counsel - Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)
Existing Litigation
Pacific Gas & Electric
Federal Energy Regulatory Commission
§205(d) rate filing per 35.13 (a)(2)(iii): City and County of San Francisco Wholesale Distribution Tariff Replacement Agreements to be effective July 1, 2015
Case No.: ER15-704-000/Date Filed: December 23, 2014
31. **Conference with Legal Counsel - Pursuant to California Government Code Section 54956.9 (d) (1) and San Francisco Administrative Code Section 67.10 (d) (1)**

Existing Litigation

*Pacific Gas & Electric*

Federal Energy Regulatory Commission

Notice of Termination of Facilities Charge Agreements between PG&E and the City and County of San Francisco

Case No.: ER15-735-000/Date Filed: December 23, 2014

32. **Threat to Public Services or Facilities – Pursuant to California Government Code Section 54957 and San Francisco Administrative Code 67.10 (a)**

*Consultation with Agency Chief of Security concerning security of SFPUC Water and Power Systems.*

The Commission exited Closed Session at 4:51 PM.

33. **Announcement following Closed Session.**

*President Vietor announced that a settlement was reached on item 24, and that no other action was taken.*

34. **Motion regarding whether to disclose the discussions during Closed Session.**

*On Motion to assert:*

Ayes: Vietor, Moran, Caen, Courtney and Kwon

35. **Other new business**

*President Vietor clarified that item 20 version 2 was voted on, providing for a 0.25 discount.*

36. **Adjournment**

*President Vietor adjourned the meeting at 4:53 PM.*